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INDUSTRY DATA SHEET

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THE NIGERIAN NATIONAL GAS POLICY 2017

Kingsley Ojimba & Olise' Wakwe

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The Nigerian National Gas Policy (NNGP) was approved in June 2017 as a strategic roadmap to address the challenges faced by the country in the development of its natural

gas resources. Nigeria has significant reserves of natural gas, estimated at over 200 trillion cubic feet (TCF), which is the largest in Africa and the ninth largest in the world. However, the country has not fully leveraged this resource due to a lack of infrastructure, inadequate regulatory framework, and limited investment in the sector.

The NNGP identified key challenges and proposed solutions to unlock the potential of the gas sector. The policy recognizes that natural gas is a priority resource and seeks to promote the development and utilization of gas in Nigeria. It aims to diversify the country's economy by creating new industries and opportunities for job creation. The NNGP emphasizes the need to develop a comprehensive gas infrastructure network in Nigeria to enable the efficient transportation and distribution of gas across the country. This includes the expansion of existing gas pipelines, the construction of new pipelines, and the development of gas processing facilities.

The NNGP promotes the use of natural gas for domestic purposes such as power generation, industrial production, and cooking, to reduce the country's reliance on imported fuels such as diesel and kerosene. It seeks to establish a transparent and market-driven pricing framework for natural gas in Nigeria, which includes the development of a gas pricing index that reflects the actual cost of gas production and transportation and the removal of subsidies on gas.

The policy harps on the use of natural gas for power generation, which is a critical component of Nigeria's energy mix. It seeks to increase the contribution of gas to the country's power sector from the current level of about 20% to at least 50%. The NNGP encourages the use of natural gas as a transportation fuel,



particularly for heavy-duty vehicles such as trucks and buses. It aims to develop a comprehensive natural gas vehicle policy and infrastructure that will enable the adoption of natural gas as a transportation fuel.

The NNGP proposes the establishment of a robust regulatory framework for the gas sector, which will ensure transparency, accountability, and investor confidence. This includes the creation of a gas regulatory commission, the review of existing gas legislation, and the development of new regulations to support the implementation of the policy. The policy also seeks to eliminate gas flaring in Nigeria by 2020. It proposes a range of measures to reduce gas flaring, including the enforcement of penalties for flaring, the development of gas utilization projects, and the promotion of gas-to-power initiatives.

EDITORIAL



The NNGP recognizes the importance of developing Nigerian human resources to effectively manage the country's gas resources. The policy identifies that Nigeria has unique challenges that make it difficult to develop local content in a low-oil price environment. To address this, the Nigerian Oil and Gas Industry Content Development (NOGICD) Act was enacted in 2010 to increase the participation of Nigerians in the petroleum industry. The policy also emphasizes the importance of developing competent workers through formal training or supervised experience and the need for a competency framework for the gas industry in Nigeria. Nigerian universities and colleges are expected to produce quality graduates and provide skills development in leadership, management, engineering, and technical areas.

The gas policy's philosophy is to establish a legislative and commercial framework and allow the market to develop itself while the government monitors progress and takes appropriate action to ensure market development. The private sector is ultimately responsible for gas utilization in Nigeria. The roadmap and action plan have short, medium, and long-term scales for different activities. Critical milestones include stakeholder consultations, policy approval, legislation enactment, and infrastructure completion. The ultimate goal is to achieve a wholesale market and substantial progress toward industry-wide restructuring.

In the next couple of years, the Nigerian gas industry will focus on implementing infrastructure projects and expanding the domestic and export gas market. The plan involves identifying strategic partners, bringing new gas from inland and offshore basins, implementing an LNG downstream strategy, completing infrastructure projects such as the AKK pipeline, establishing a wholesale gas market, and building institutional capacity through training and restructuring.

It's worth noting that the policy also recognizes the importance of environmental sustainability in the development of the gas sector. The policy promotes the adoption of best practices in environmental management and the reduction of greenhouse gas emissions in the sector. The development of the gas sector is expected to have a positive impact on the environment, as the increased use of natural gas for power generation and other domestic purposes will lead to a reduction in the use of fossil fuels such as diesel and kerosene, which are major contributors to air pollution and greenhouse gas emissions.

Furthermore, the policy encourages the development of gas utilization projects that will not only reduce gas flaring but also provide clean and affordable energy to communities across Nigeria. The policy also seeks to promote the use of renewable energy sources such as solar and wind energy, as complementary energy sources to natural gas.

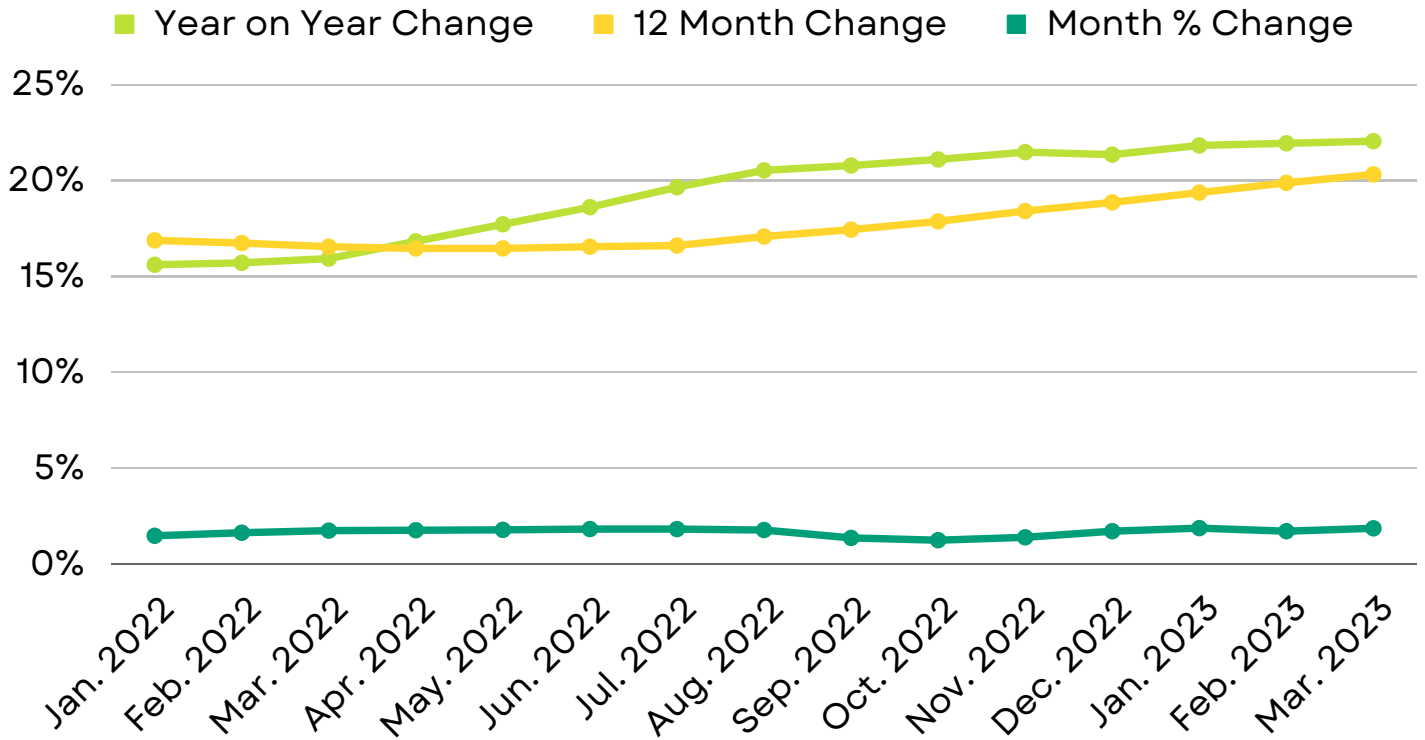
The policy is a significant milestone in the development of the gas sector in Nigeria as it provides a roadmap for the sustainable development and utilization of natural gas resources, which are critical to the country's economic growth and energy security. The policy's implementation is expected to attract significant investments in the gas sector, create new opportunities for job creation, and promote environmental sustainability.

In conclusion, the Nigerian National Gas Policy provides a comprehensive framework for the development and utilization of natural gas in Nigeria. The policy recognizes the importance of natural gas as a strategic resource and proposes measures to address the challenges facing the gas sector. The implementation of the policy is expected to stimulate investments in the sector, create new opportunities for job creation, and contribute to the country's economic development. The successful implementation of the NNGP would provide a significant boost to Nigeria's economy and help position the country as a major player in the global natural gas market.

MARKETS WATCH



INFLATION



EQUITIES MARKET UPDATE

SECTOR	Apr. 21	Apr. 28	Weekly Change	WTD	MTD	QTD	YTD
NSE 30	1848.93	1890.85	41.92	2.27	-2.20%	-2.20%	2.62%
Consumer Goods	699.91	736.14	36.23	5.18	4.75%	4.75%	25.00%
Oil & Gas	502.95	502.24	-0.71	-0.14	-1.68%	-1.68%	8.60%
Banking	430.74	438.07	7.33	1.70	-3.29%	-3.29%	4.93%
Industrial	2441.37	2447.13	5.78	0.24	-0.38%	-0.38%	1.83%
Insurance	180.72	184.38	3.66	2.03	3.87%	3.87%	5.75%



MARKETS WATCH



FOREX RATES - INTERBANK I & E MARKET

NGN	Apr. 24	Apr. 25	Apr. 26	Apr. 27	Apr. 28
Minimum	-	460.00	460.00	460.00	460.00
Maximum	-	462.00	462.00	462.00	462.00
Interbank Official Closing (FX Rate (\$/N))	-	461.00	461.00	461.00	461.00

CLOSING USD / NGN FX RATES

INTERBANK (CLOSING IND)	Bid	Offer	Market Closing FX Rate (\$/NGN)
Apr. 24	-	-	-
Apr. 25	460.00	462.00	460.00
Apr. 26	460.00	462.00	460.00
Apr. 27	460.00	462.00	460.00
Apr. 28	460.00	462.00	460.00



FOREX RATES - PARALLEL MARKET

NGN	Apr. 24	Apr. 25	Apr. 26	Apr. 27	Apr. 28
USD					
GBP					
EURO					

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INDUSTRY WATCH

AVERAGE EX-DEPOT PRICES (NAIRA/LITRE)

25 - 28 APRIL 2023

25-APR-23

Product	Warri/Oghara Hub	Calabar Hub	PHC Hub	Satellite Hub	Ibafon/Tincan Hub	Apapa Hub
PMS	194.67	194.00	198.50	189.00	189.25	187.50
AGO	617.75	665.00	637.50	597.00	610.20	613.80
DPK	N/A	N/A	N/A	687.33	662.00	700.00

26-APR-23

Product	Warri/Oghara Hub	Calabar Hub	PHC Hub	Satellite Hub	Ibafon/Tincan Hub	Apapa Hub
PMS	194.75	194.00	195.25	189.00	189.25	187.75
AGO	614.75	690.00	625.00	596.30	596.80	600.80
DPK	N/A	N/A	N/A	687.67	663.00	700.00

28-APR-23

Product	Warri/Oghara Hub	Calabar Hub	PHC Hub	Satellite Hub	Ibafon/Tincan Hub	Apapa Hub
PMS	194.17	192.63	195.00	188.90	188.50	186.88
AGO	608.00	658.67	625.00	591.40	593.20	594.40
DPK	N/A	N/A	N/A	688.00	662.00	700.00

INDUSTRY WATCH



AVERAGE WEEKLY PRICES



Available on the [Argus Publications App](#)

Combined Description	Gasoline Eurobob Delivered West Africa \$/t	Jet/Kerosine Delivered West Africa \$/t	Gasoil Diesel 1000ppm Delivered West Africa \$/t
Week 05 2023	857.95	997.70	874.65
Week 06 2023	851.03	933.70	841.65
Week 07 2023	873.30	941.10	865.05
Week 08 2023	843.61	896.65	824.00
Week 09 2023	840.50	920.65	856.05
Week 10 2023	847.54	885.45	838.00
Week 11 2023	795.46	843.10	808.55
Week 12 2023	807.15	845.35	813.90
Week 13 2023	896.24	855.80	808.70
Week 14 2023	949.36	876.13	822.19
Week 15 2023	958.65	869.38	813.19
Week 16 2023	946.19	846.00	797.50
Week 17 2023	851.67	782.00	726.70

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WEST AFRICAN PUMP PRICES

GlobalPetrolPrices.com



PMS			
Country	USD/Litre	Naira/Litre (CBN rate of 1USD = 460.00 NGN)	Naira/Litre (Blended rate of 1USD = 698.28 NGN)
Nigeria	0.57	261.28	397.19 (630.28 [^])
Cameroon	1.23	563.96	857.31
Benin	1.09	502.78	764.31
Sierra Leone	1.09	502.78	764.31
Togo	1.18	541.42	823.05
Burkina Faso	1.43	657.80	999.96
Ivory Coast	1.37	630.66	958.71
Ghana	1.10	505.54	768.50
Guinea	1.40	645.38	981.08
Mali	1.46	670.22	1,018.84
Senegal	1.67	765.90	1,164.29
Liberia	1.04	479.78	729.34

AGO			
Country	USD/Litre	Naira/Litre (CBN rate of 1USD = 460.00 NGN)	Naira/Litre (Blended rate of 1USD = 698.28 NGN)
Nigeria	0.93	427.80	650.00
Cameroon	1.21	556.60	846.12
Benin	1.18	541.42	823.05
Sierra Leone	1.09	502.78	764.31
Togo	1.30	599.84	911.85
Burkina Faso	1.14	522.10	793.68
Ivory Coast	1.10	506.92	770.60
Ghana	1.15	530.38	806.26
Guinea	1.40	645.38	981.08
Mali	1.45	668.38	1,016.05
Senegal	1.27	584.20	888.08
Liberia	1.14	523.02	795.08

Note:

- *The blended rate is the rate at which most private sector operators import products. This blended rate of 698.28 NGN per USD was calculated by MOMAN using the rate of 15% of the CBN rate (460.00 NGN per USD) + 85% of the parallel market rate (741.50 NGN per USD) advised by The NMDPRA.

PMS Pump Prices

- All USD per litre prices are sourced from Globalpetrolprices.com.
- Naira per litre price using CBN rate of 460.00 NGN per USD was calculated by MOMAN.
- Naira per litre price using the blended rate of 698.28 NGN per USD was calculated by MOMAN.
- [^]Pump price, taking into consideration the PLATTS and FOREX adjustment: 630.28 NGN per litre.

AGO Pump Prices

- All USD per litre prices sourced from Globalpetrolprices.com EXCEPT for Nigeria.
- Nigeria's USD per litre price was calculated by dividing the pump price of 650.00 NGN by the blended rate of 698.28 NGN per USD. This calculation was done by MOMAN.
- Naira per litre price using CBN rate of 460.00 NGN per USD was calculated by MOMAN.
- Naira per litre using the blended rate of 698.28 NGN per USD was calculated by MOMAN.